On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docker No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin: Code § 225 1(a)(1)

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relie requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and ridder revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (TCRF) revenue. Thus, the net proposed Texas retail revenue increase sis \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and ridder revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues is a \$15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate nders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

| Applicable Service | Change in Non-Fuel Revenue (\$) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) *** |
|--|--------------------------------------|--------------------------------------|------------------------------|
| A DOLLA DE LA CALLA DE LA CALL | 4 41444 | | |
| RESIDENTIAL | \$ 34 924,204 | 23 75% | 15 64% |
| GENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | 18 45% |
| GENERAL SERVICE WO/DEMAND | 2,167,555 | 38 23% | 27 15% |
| LIGHTING & POWLR - SEC | 28,784,427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6 789,019 | 28 44% | 14 40% |
| COTTON GIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40,125 | 27 91% | 17 81% |
| METAL MELTING - PRI | 369,199 | 26.32% | 13 11% |
| METAL MELTING - TRANS | 320,810 | 21 40% | 9 74% |
| OILFIELD PRIMARY | 3,009 127 | 28 29% | 13 23% |
| OILFIELD SECONDARY | 191,671 | 32 55% | 15 94% |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84% |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STRLLT & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE, OUTDOOR AREA | 595 175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% |
| Area Lighting - Outdooi Sheet IV-29 | 6910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 84% |
| CUSTOMER-OWNLD LIGHTING | 79 569 | 27 15% | 14 84% |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 14 84% |

- Base rate revenue net of transmission and distribution cost recovery revenues
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Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call foll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

| Applicable Service Change in Non-Fuel Change in Non-Fuel Change in Total | | | | |
|--|----------------|----------------|--------|--|
| Toppicable Service | Revenue (\$) * | Revenue (%) ** | *** | |
| | | | | |
| RESIDENTIAL | \$ 34 924,204 | 23 75% | 15 649 | |
| GENERAL SERVICE W/DEMAND | 4 461,476 | 26 25% | 18 45% | |
| GENERAL SERVICE WO/DEMAND | 2,167 555 | 38 23% | 27 159 | |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% | |
| LIGHTING & POWER - PRI | 6,789 019 | 28 44% | 14 409 | |
| COTTON GIN | 69 427 | 26 14% | 15 749 | |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 409 | |
| LARGE LIGHTING & POWER - TRANS | 6,300 461 | 28 14% | 13 239 | |
| METAL MELTING - SEC | 40,125 | 27 91% | 17 819 | |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 119 | |
| METAL MELTING - TRANS | 320,810 | 21 40% | 9 74% | |
| OILFIELD PRIMARY | 3,009,127 | 28 29% | 13 239 | |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 949 | |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 009 | |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60 | |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7 00' | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39 | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 129 | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23 | |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84 | |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90 | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 029 | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | |
| PRIVATE OUTDOOR, AREA | 595,175 | 14 34% | 10 189 | |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 999 | |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65 | |
| Area Lighting - Outdoor Sheet IV-30 | 326,842 | 9 68% | 7 06 | |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79 | |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 11 | |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 84 | |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84 | |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84 | |
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^{*} Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

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^{***} Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue

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|---|--------------------------------------|--------------------------------------|--------------------------|
| RESIDENTIAL | S 34,924,204 | 23 75% | 15 64% |
| GENERAL SERVICE W/DEMAND | 4,461 476 | 26 25% | 18 45% |
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| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6,789,019 | 28 44% | 14 40% |
| COTTON GIN | 69,427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6,300,461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40 125 | 27 91% | 17 81% |
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| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% |
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| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84% |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90% |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE, OUTDOOR, AREA | 595,175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 99% |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Floodlighting Service Sheet IV-32 | 26,157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Sheet FV-66 | n/a | n/a | 14 84% |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% |
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ROP AFFIDAVIT



December 21, 2020

| Advertiser Name: Southwestern Electric Power Company | | | Order #: 20125SS0 |
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| Thu 12/24/20 | 6 00 X 21 00 | Caption: Notice of Rate Change Request | 8A- |
| Thu 12/31/20 | 6 00 X 21 00 | Caption: Notice of Rate Change Request | 8 A- |

AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Wood Before me, a Notary Public, personally appeared Notary Public, personally appeared (name), who, after being by me duly sworn upon oath, deposes and says: I am the work of the county of the county of the county of the county of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct. Signed: SWORN TO AND SUBSCRIBED BEFORE ME, this 1 this 1 this day of the county of work of the county of the



TEXAS PRESS SERVICE INC.

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Page 1 of 2

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| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
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| PRIVATE OUTDOOR AREA | 595 175 | 14 34% | 10 18% |
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| SWEPCO Tevas Proposed Base Rate Increase | | | | |
|---|-------------------------------------|--------------------------------------|---------------------------|--|
| Applicable Service | Change in Non-Fuel Revenue (8) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | |
| RESIDENTIAL | \$ 34 924 204 | 23 75% | 15 64% | |
| GENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | 18 45% | |
| GENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 15% | |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% | |
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ROP AFFIDAVIT



TEXAS PRESS SERVICE INC 12/21/2020 #

December 21, 2020

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| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6,789,019 | 28 44% | 14 40% |
| COTTON GIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506,976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6 300,461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40 125 | 27 91% | 17.81% |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% |
| OILFIELD PRIMARY | 3,009 127 | 28 29% | 13 23% |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
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| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
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| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE OUTDOOR AREA | 595 175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% |
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NOTICE OF RATE CHANGE REQUEST

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| GENERAL SERVICE WO/DEMAND | 2 167,555 | 38 23% | 27 15% |
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| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% |
| COTTON GIN | 69,427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40 125 | 27 91% | 17 81% |
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| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% |
| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 14 65% |
| Arca Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
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Dec 26 2020

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ROP AFFIDAVIT



TEXAS PRESS SERVICE INC. 12/21/2020 #

Advertiser Name: Southwestern Electric Power Company

December 21, 2020

Order #: 20125SS0

| ATTN Susan Reeves | | | | | | |
|----------------------|--|--|--|--|--|---|
| Mount Vernon Optic-I | Herald | | | | | |
| PO Box 1199 | | | | | | |
| Mount Vernon, Texas | 75457-1199 | · <u>·</u> ······· | | | | |
| V 903-537-2228 F 1- | 903-537-2227 Emmi ac | ds@mi-vernon com | | | | |
| Mount Vernon Opti | c-Herald (Mount V | ernon, TX) | | | | |
| Run Date | Ad Size | Caption / Position / S | pecial Instructions | | Section and Page | ınformatıon |
| Thu 12/10/20 | 6 00 X 21 00 | Caption: Notice of Rate Change f | Request | | | |
| Thu 12/17/20 | 6 00 X 21.00 | Caption: Notice of Rate Change f | Request | | | |
| Thu 12/24/20 | 6 00 X 21.00 | Caption: Notice of Rate Change I | Request | | | |
| Thu 12/31/20 | 6 00 X 21 00 | Caption. Notice of Rate Change I | Request | | | |
| a I here in | The accompose between and the following I further stated Sig this Notary Procounty of Commis | after being by me duly in the Published laffirm that the above-Texas county(ies): It swear and affirm that herein and that the forned: SWORN TO AND | y Public, personally y sworn upon oath, d (newspaper), a ne represented a true are in the listed newspaper mentioned Texas ne react in have personal known regoing statements as SUBSCRIBED BEFORM TO THE PROPERTY OF THE PUBLIC O | eposes ar(title) f(title) f ewspaper c nd correct per on the wspaper f wledge of ire true an CLECE | for the of general circopy(ies) of date (s) indicas general call matters d correct | the cated. circulation |
| | | | ESS SERVICE I Texas Press Associati | | (), | NOTARY PUBLIC STATE OF TEXAS ID # 578654-4 Camm Expires 02-22-2024 |
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On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin. Code § 22.51(a)(1).

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| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) |
|---|-------------------------------------|--------------------------------------|--------------------------|
| | Tit rende (b) | nerenae (70) | |
| RESIDENTIAL | \$ 34 924,204 | 23 75% | 15 64% |
| GENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | 18 45% |
| GENERAL SERVICE WO'DEMAND | 2 167 555 | 38 23% | 27 15% |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6 789,019 | 28 44% | 14 40% |
| COTION GIN | 69 427 | 26 14° o | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6 300,461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40 125 | 27 91% | 17 81% |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% |
| Municipal Street and Parkway Lighting Sheet IN-25 | 268,331 | 12 60% | 9 23% |
| Municipal Street and Parkway Lighting Sheet LLD IV-65 | n'a | na | 14 84% |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90% |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVALE OUTDOOR AREA | 595 175 |]4 34° ₆ | 10 18% |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% |
| Area Lighting - Outdoor Sheet IV-29 | 6910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Sheet IV-66 | na | па | 14 84% |
| CUSTOMER-OWNED LIGHTING | 79,569 | 27 15° o | 14 84% |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 14 84% |

- Base rate revenue net of transmission and dis ribution cost recovery revenues
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- ** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most transfs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239, 25 243, and 25 248, respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inpurs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreet copyr, Louisiana 71101 or call foll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility. Commission of Texas. P.O. Box 13326, Austin, Texas 78711-3326. Furtner information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (588) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10. 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore please include your own email address on the intervention request. Instructions for electronic filing via the 'PUC Filer' on the Commission's website can be found here. https://interchange.puc texas gov/filer. Instructions for using the PUC Filer are available at http://www.puc texas gov industry/filings.New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer you may email the tracking sheet and the document you wish to file to contraliccords@puc texas gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc texas gov. You can review materials filed in this docket on the PUC Interchange at http://literchange.puc texas gov.

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105.026.238 an increase of 30.9% over adjusted Fexas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by \$418.426.502 decrease in animalized Iransmission Cost Recovery Exercity (ICRE) revenue. This the net proposed Texas retail revenue increase is \$90.199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have vet to be recovered.

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|---|--------------------|--------------------|--------------------------|
| | Revenue (S) * | Revenue (%) ** | *** |
| RESIDENTIAL | \$ 34 924 201 | 23 75% | 15 64% |
| GENERAL SERVICE WIDEMAND | 4,461 476 | 26 25% | 18 45% |
| GENERAL SERVICE WO DEMAND | 2 167,555 | 38 23% | 27 15% |
| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6 789,019 | 28 44% | 14 40% |
| COLLOACIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506,976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6,300 461 | 28 14° o | 13 23% |
| METAL MELTING - SEC | 10 125 | 27 91% | 17.81% |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% |
| OILFILLD PRIMARY | 3 009,127 | 28 29° 6 | 13 23% |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7 00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268,331 | 12 60% | 9 23% |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | na | n/a | 14 84% |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61° o | -19 90% |
| Public Highway Lighting Sheet IV-27 | 819 | 10 20% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE OUTDOOR, AREA | 595 175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% |
| Area Lighting - Outdoor Sheet IV-29 | 6910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Flood ighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24,4~4 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Sheet IV-66 | na | n.a | 14 84% |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 849 |
| Recreational Lighting Sheet IV-21 | 650-6 | 24 55% | 14 84% |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | [4 84% |

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|--|---------------------------------------|----------------|-------------------------|
| | Revenue (S) * | Revenue (%) ** | *** |
| | | | |
| RESIDENTIAL | S 34 924 204 | 23 75% | 15 649 |
| GI NERAL SERVICE W/DEMAND | 4,461 476 | 26 25% | 18 459 |
| GENERAL SERVICE WO'DEMAND | 2 167 555 | 38 23% | 27 15 |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 969 |
| LIGHTING & POWER - PRI | 6 789,019 | 28 44% | 14 40 |
| COLLOA CIN | 69 427 | 26 14% | 15 749 |
| I ARGF LIGHTING & POWER - PRI | 1 506,976 | 28 44% | 14 40 |
| LARGE LIGHTING & POWER - TRANS | 6 300,461 | 28 14% | 13 239 |
| METAL MELTING - SEC | 10,125 | 27 91% | 17 81 |
| METAL MELI'ING - PRI | 369 199 | 26 32% | [3]] |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74 |
| OILTIELD PRIMARY | 3 009,127 | 28 29% | 13 23 |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94 |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00 |
| MUNIC IPAL SERVICE | 171 173 | 10 37% | 6 60 |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7 00 |
| Street Lighting Sheet IX-23 | 226 | 19 75% | 13.39 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12 |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23 |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | na | nra | 14 84 |
| Street Lighting Service Slicet IV-31 | (48 498) | -22 6J° b | -19 90 |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02 |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23 |
| PRIVATE OUTDOOR, AREA | 595,175 | 14 34% | 10 18 |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99 |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 1165 |
| Area Lighting - Outdoor Sheet IV-29 Area Lighting - Outdoor Sheet IV-30 | 326,842 | 9 68% | 7 06 |
| | 26,157 | 28 82% | 20.79 |
| Floodlighung Service Sheet IV-32 | | | |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11 |
| Area Lighting - Outdoor LED Sheet IV-66 | 11-21 | tiva | 14 84 |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84 |
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| OILFIELD PRIMARY | 3,009,127 | 28 29% | 13 23% | | | |
| OII FIELD SECONDARY | 191 671 | 32 55% | 15 94% | | | |
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| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% | | | |
| Municipal Street and Parkway Lighting Sheet LFD IV-65 | n'a | n'a | 14 84% | | | |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% | | | |
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| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% | | | |
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| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% | | | |
| Area Lighting - Outdoor LED Sheet IV-66 | n'a | n/a | 14 84% | | | |
| | | | | | | |
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ROP AFFIDAVIT

| TEXAS P | ress Servi | C <i>E</i> January 07, 2021 | |
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| | e: Southweste | ern Electric Power Company | Order #: 20125SS0 |
| ATTN: Morris Craig Naples, The Monitor | | ^ | |
| PO Drawer 39 | | | |
| Naples, Texas 75568- | 0039 | | |
| V 903-897-2281 F. 90 | 03 897-2095 Email: | themonitor@valornet.com | |
| Naples, The Monito | r (Naples, TX) | | |
| Run Date | Ad Size | Caption / Position / Special Instructions | Section and Page information |
| Thu 12/10/20 | 6.00 X 21 00 | Caption: Notice of Rate Change Request | |
| Thu 12/17/20 | 6 00 X 21 00 | Caption: Notice of Rate Change Request | |
| Thu 12/24/20 | 6 00 X 21 00 | Caption: Notice of Rate Change Request Position. Main News | |
| Thu 01/07/21 | 6 00 X 21.00 | Caption: Notice of Rate Change Request Special Instructions; No Publication on 12/31 - | |
| 07 OF 16 TO 10 OF | this | canying printed matter represented a true acced material published in the listed newspic of affirm that the above-mentioned Texas represented a true accepts the services. Morris-7:145-6 or swear and affirm that I have personal known the present of the foregoing statements greet: SWORN TO AND SUBSCRIBED BEILD THE Gay of January. Public: Metha & Chara | FORE ME, A.D., 20_ 2 / |
| | | TEXAS PRESS SERVICE | INC. |
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| TEXAS PRESS SERVICE | | | Pag |

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

| ESIDENTIAL ENERAL SERVICE W/DEMAND ENERAL SERVICE W/OEMAND IGHTING & POWER - SEC IGHTING & POWER - PRI OTTON GIN ARGE LIGHTING & POWER - PRI | Revenue (S) * \$ 34,924,264 4,461,476 2,167,555 28,784,427 6,789,019 69,427 1,506,976 | 23 75% 26 25% 38 23% 28 44% 29 14% | 15 649 18.459 27.159 14.969 |
|--|--|--------------------------------------|--------------------------------------|
| ENERAL SERVICE WIDEMAND IENERAL SERVICE WO'DEMAND IGHTING & POWER - SEC IGHING & POWER - PRI OTTON GIN ARGE LIGHTING & POWER - PRI | 4,461,476 2,167,555 28,784,427 6,789,019 69,427 | 26 25% 38 23% 28 49% 28 44% | 18.45% 27.15% 14.96% |
| ENERAL SERVICE WIDEMAND IENERAL SERVICE WO'DEMAND IGHTING & POWER - SEC IGHING & POWER - PRI OTTON GIN ARGE LIGHTING & POWER - PRI | 4,461,476 2,167,555 28,784,427 6,789,019 69,427 | 26 25% 38 23% 28 49% 28 44% | 18.45% 27.15% 14.96% |
| ENERAL SERVICE WO/DEMAND IGHTING & POWER - SEC IGHTING & POWER - PRI OTTON GIN ARGE LIGHTING & POWER - PRI | 2,167,555 28,784,427 6,789,019 69,427 | 38 23% 28 49% 28 44% | 27.159 14.969 |
| IGHTING & POWER - SEC IGHTING & POWER - PRI OTTON GIN ARGE LIGHTING & POWER - PRI | 28,784,427 6,789,019 69,427 | 28 49% 28 44% | 14.96? |
| IGH1ING & POWER - PRI OTTON GIN ARGE LIGHTING & POWER - PRI | 6,789,019 69,427 | 28 44% | |
| OTTON GIN ARGE LIGHTING & POWER - PRI | 69,427 | | 14.409 |
| ARGE LIGHTING & POWER - PRI | | 26 14% | |
| | 1,506,976 | | 15 749 |
| | | 28 44% | 14 405 |
| ARGE LIGHTING & POWER - TRANS | 6,300,461 | 28 14% | 13.23% |
| IETAL MELTING - SEC | 40,125 | 27 91% | 17.819 |
| HETAL MELTING - PRI | 369,199 | 26 32% | 13.119 |
| IETAL MELTING - TRANS | 320,810 | 21 40% | 9.747 |
| ILFIELD PRIMARY | 3,009,127 | 28 29% | 13.23% |
| ILFIELD SECONDARY | 191,671 | 32.55% | 15 94% |
| IUNICIPAL PUMPING | 196,244 | 9 76% | 7.00% |
| IUNICIPAL SERVICE | 171,173 | 10 37% | 6 60% |
| IUNICIPAL LIGHTING | 221,268 | 9 76% | 7.00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13.395 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23.23% | 19.125 |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268,331 | 12 60% | 9.235 |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | s/a | n'a | 14 849 |
| Street Lighting Service Sheet IV-31 | (48,498) | -27 61% | -19.905 |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 025 |
| | | | |
| UBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1.239 |
| | | | |
| RIVATE, OUTDOOR, AREA | 595,175 | 14 34% | 10.189 |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 99% |
| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 14.65% |
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| Floodlighting Service Sheet IV-32 | 26,157 | 28 82% | 20 799 |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 11* |
| Area Lighting - Outdoor LED Sheet IV-66 | n'a | rv'a | 14.845 |
| USTOMER-OWNED LIGHTING | 79,569 | 27 15% | 14.849 |
| Recreational Lighting Sheet IV-21 | 65.016 | 24 55% | 14 849 |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 14 845 |

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| SWEPCO Texas Proposed Base Rate Increase Applicable Service Change in Non-Fuel Change in Non-Fuel Change in Total Bill (% | | | | | |
|--|----------------|----------------|--------|--|--|
| Аррикана Экт Кс | Revenue (\$) * | Revenue (%) ** | *** | | |
| | | | | | |
| RESIDENTIAL | \$ 34,924,204 | 23 75% | 15 64 | | |
| GENERAL SERVICE W/DEMAND | 4,461,476 | 26 25% | 18 45 | | |
| GENERAL SERVICE WO/DEMAND | 2,167,555 | 38 23% | 27.15 | | |
| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96 | | |
| LIGHTING & POWER - PRI | 6,789,019 | 28 44% | 14 40 | | |
| COTTON GIN | 69,427 | 26 14% | 15 74 | | |
| LARGE LIGHTING & POWER - PRI | 1,506,976 | 28.44% | 14 40 | | |
| LARGE LIGHTING & POWER - TRANS | 6,300,461 | 28.14% | 13.23 | | |
| METAL MELTING - SEC | 40,125 | 27 91% | 17.81 | | |
| METAL MELTING - PRI | 369,199 | 26 32% | 13 11' | | |
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| OILFIELD PRIMARY | 3,009,127 | 28 29% | 13 23 | | |
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| Municipal Street and Parkway Lighting Sheet LEO IV-65 | n'a | n'a | 14 84 | | |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90 | | |
| Public Highway Lighting Sheet IV-27 | 819 | 19.50% | 13 02 | | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1.23 | | |
| PRIVATE, OUTDOOR, AREA | 595,175 | 14 34% | 10 18 | | |
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| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 14 65 | | |
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| Alex Lighting - October EPD Sheet 17-00 | **** | 11.2 | 14.84 | | |
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A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate nders) of \$15.71 per month, an increase of approximately 15.0%

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| Applicable Service | Change in Non-Fuel | Change in Non-Fuel | Change in Total Bill (% |
|---|--------------------|--------------------|-------------------------|
| | Revenue (\$) * | Revenue (%) ** | *** |
| RESIDENTIAL | \$ 34,924,204 | 23 75% | 15 64 |
| GENERAL SERVICE W/DEMAND | 4,461,476 | 26.25% | 18.45 |
| GENERAL SERVICE WO/DEMAND | 2,167,555 | 38 23% | 27.15 |
| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14.96 |
| LIGHTING & POWER - PRI | 6,789,019 | 28 44% | 14 40 |
| COTTON GIN | 69,427 | 26 14% | 15 74 |
| LARGE LIGHTING & POWER - PRI | 1,506,976 | 28 44% | 14.40 |
| LARGE LIGHTING & POWER - TRANS | 6,300,461 | 28.14% | 13.23 |
| METAL MELTING - SEC | 40,125 | 27.91% | 17.81 |
| METAL MELTING - PRI | 369,199 | 26 32% | 13 15 |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9.74 |
| OILFIELD PRIMARY | 3,009,127 | 28 29% | 13.23 |
| OILFIELD SECONDARY | 191,671 | 32 55% | 15 94 |
| MUNICIPAL PUMPING | 196,244 | 9.76% | 7.00 |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60 |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7.00 |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23.23% | 19.12 |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268,331 | 12 60% | 9.23 |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n¹a | n/a | 14 8- |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90 |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02 |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1.23 |
| | | | |
| PRIVATE, OUTDOOR, AREA | 595,175 | 14 34% | 10 18 |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21.99 |
| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 14.65 |
| Area Lighting - Outdoor Sheet IV-30 | 326,842 | 9 68% | 7.06 |
| Floodlighting Service Sheet IV-32 | 26,157 | 28 82% | 20.79 |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 61 |
| Area Lighting - Outdoor LED Sheet IV-66 | e'a | T/2 | 14.84 |
| CUSTOMER-OWNED LIGHTING | 79,569 | 27 15% | 14.84 |
| Recreational Lighting Sheet IV-21 | 65,016 | 24 55% | 14 84 |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 14 R4 |

- Base rate revenue net of transmission and distribution cost recovery revenues
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SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

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Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence

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SOAH Docket No 473-21-0538 PUC Docket No 51415 Proof of Notice Attachment B Page 116 of 152

ROP AFFIDAVIT

TEXAS PRESS SERVICE

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

ATTN Kenny Mitchell

New Baston Bowie County Citizens Tribune

139 E N. Front Street

New Boston, Texas 75570

Order #: 20125SS0

| Run Date | Ad Size | Caption / Position / Special Instructions | Section and Page information |
|--------------|--------------|---|------------------------------|
| Wed 12/09/20 | 6.00 X 21 00 | Caption: Notice of Rate Change Request | |
| Wed 12/16/20 | 6 00 X 21 00 | Caption: Nolice of Rate Change Request | |
| Wed 12/23-20 | 6 00 X 21 00 | Caption' Notice of Rate Change Request | |
| | | Position: Main News | |
| Wed 12 30'20 | 6 00 X 21 00 | Caption Notice of Rate Change Request | |

STATE OF PUBLICATION

STATE OF TEXAS

COUNTY OF SOUTE

Before me, a Notary Public, personally appeared

KENNU MITTHELL (name),
who, after beind by me duly sworn upon oath, deposes and says.
I am the DUDISHEY (title) for the The accompanying printed matter represented a true and correct copy(ies) of the

above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Bowic

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed:

Signed:

ADD SUBSCRIBED BEFORE ME, ADD, 20 ADD SUBSCRIBED BEFORE ME, ADD SUBSCRIBED BEFORE

Notary Public: County of BOLV

Commission Expires: 12 2 3 3

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC



Frage * of 2

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A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

| SWEPCO Texas Proposed Base Rate Increase | | | | |
|---|-------------------------------------|--------------------------------------|--------------------------|--|
| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | |
| RESIDENTIAL | \$ 34 924 204 | 23 75% | 15 64% | |
| GENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | 18 45% | |
| GENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 15% | |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% | |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% | |
| COTTON GIN | 69 427 | 26 14% | 15 74% | |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% | |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% | |
| METAL MELTING - SEC | 40 125 | 27 91% | 17 81% | |
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| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% | |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% | |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% | |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% | |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% | |
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| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% | |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n√a | n/a | 14 84% | |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | |
| PRIVATE OUTDOOR AREA | 595 175 | 14 34% | 10 18% | |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% | |
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| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% | |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% | |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% | |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 84% | |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% | |
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| COTTON GIN | 69 427 | 26 14% | 15 749 |
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ROP AFFIDAVIT



TEXAS PRESS SERVICE INC 12/21/2020 #

ATTN Keilani Cheek Pittsburg Gazette 112 Quitman

Advertiser Name: Southwestern Electric Power Company

December 21, 2020

Order #: 20125SS0

| | ttsburg, Texas 756 | 86-1322 | • | |
|---|--------------------|--|--|--|
| Thu 12/10/20 6 00 X 21 00 Caption Notice of Rate Change Request Thu 12/17/20 6 00 X 21 00 Caption Notice of Rate Change Request Position: Main News Thu 12/21/20 6 00 X 21 00 Caption: Notice of Rate Change Request Position: Main News AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Before me, a Notary Public, personally appeared (name), who, after being by me duly sworn upon oath, deposes and says: I am the (ititle) for the (newspaper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(Nes): I further swear and affirm that have personal knowledge of all matters stated herein and that the foregoing statements are true and correct. Signed: SWORN TO AND SUBSCRIBED BEFORE ME, this day of ADD, 2021 Commission Expires: Commission Expires: Position: Notary Public: County of Titus Commission Expires: Position: Notary Public: County of Titus Commission Expires: Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759. | 903-856-6629 F S | 903-856-6625 Email | accounting@tribnow.com | |
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| | | | TEXAS PRESS SERVICE | INC. |
| | | | | |

Page 1 of 2

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| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% | |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% | |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% | |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% | |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% | |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% | |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% | |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84% | |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90% | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | |
| PRIVATE OUTDOOR AREA | 595 175 | 14 34% | 10 18% | |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% | |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% | |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% | |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% | |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% | |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 84% | |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% | |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% | |
| Customer Supplied Lighting Sheet IV-22 | 14 554 | 24 55% | 14 84% | |

- * Base rate revenue net of transmission and distribution cost recovery revenues
- * Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

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SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recover. Rider (GCRR) filings pursuant to 16 TAC (§§ 25 239, 25 243 and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO is TCRF, DCRF, and GCRR in future dockets

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SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition socks an overall increase of \$105,026 238 an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of finel and inder revenues. SWEPCO's proposed revenue increase will be offset by a \$114.826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90.199.736, an increase of 26.0% over adjusted Texas retail test year base rate revenues evolusive of fitel and index revenues. The overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall war of the proposed to the various customer classes will vary from the overall make of the proposed the various customer classes will vary from the various customer classes will vary from the various customer classes will vary from the various customer classes of the various customer classes and the various cus

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate index) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) |
|---|-------------------------------------|--------------------------------------|--------------------------|
| RESIDENTIAL | \$ 34 924 204 | 23 75% | 15 649 |
| GENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | 18 459 |
| GENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 159 |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 969 |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 409 |
| COTTON GIN | 69 427 | 26 14% | 15 749 |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 405 |
| LARGE LIGHTING & POWER - TRANS | 6,300 461 | 28 14% | 13 239 |
| METAL MELTING - SEC | 40 125 | 27 91% | 17.819 |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 115 |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 749 |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 239 |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 949 |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 009 |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6.60 |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00 |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12 |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268,331 | 12 60% | 9 23' |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84 |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90 |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02 |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 239 |
| PRIVATE OUTDOOR AREA | 595 175 | 14 34% | 10 18 |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99 |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65 |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06 |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79 |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11 |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 84 |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84 |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84 |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 14 84 |
| Base rate revenue net of transmission and distribution or | ost recovery revenues | | L |

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SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators, authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF and Generation Cost Recover. Rider (GCRR) filings pursuant to 16 TAC §\$ 25 239 25 243, and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Tray is Street. Shreveport. Louisiana 71101, or call foll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas PO. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing: and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filled with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10, 2021.

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The Pittsburg Gazette | Thursday, Dec 31, 2020 • PAGE 9

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020. Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1)

SWEPCO has approximately 187 000 Texas retail customers. All such customers and all classes of customers will be affected by the rehef requested in SWEPCO's Petition

SWEPCO is request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105 026 238, an increase of 30 3% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will var, from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses. including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have vet to be recovered

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate nders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

| SWEPCO Texas Proposed Base Rate Increase | | | | |
|---|-------------------------------------|--------------------------------------|--------------------------|--|
| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | |
| P. P. A. P. P. P. A. J. | 6.21021204 | 22.700 | 15 < 40/ | |
| RESIDENTIAL | \$ 34 924 204 | 23 75% | 15 64% | |
| GENERAL SERVICE W/DEMAND | 4,461 476 | 26 25% | 18 45% | |
| GENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 15% | |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% | |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% | |
| COTTON GIN | 69 427 | 26 14% | 15 74% | |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% | |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% | |
| METAL MELTING - SEC | 40 125 | 27 91% | 17 81% | |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% | |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% | |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% | |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% | |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% | |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% | |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% | |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84% | |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | |
| PRIVATE OUTDOOR AREA | 595,175 | 14 34% | 10 18% | |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% | |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% | |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% | |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% | |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% | |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | 12 3876 | 14 84% | |
| Area Digiting - Ottobar DED Silver 1 1 to | 124 | 154 | 17 07/0 | |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% | |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% | |
| Customer Supplied Lighting Sheet IV-22 | 14 554 | 24 55% | 14 84% | |
| Base rate revenue net of transmission and distribution col Transmission and distribution cost proof at the color many and distribution at the color many and distribution at the color many and distribution at the color many at the colo | ost recovery revenues | | | |

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^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor, rate case expense surcharge transmission cost



ROP AFFIDAVIT



December 21, 2020

| Advertise | Name: Sout | hwestern Electric Power | Compan |
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Order #: 20125SS0

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| Thu 12/10/20 | 6 00 X 21 00 | Caption. Notice of Rate Change Request | |
| Thu 12/17/20 | 6 00 X 21 00 | Caption: Notice of Rate Change Request | |
| Thu 12/24/20 | B 00 X 21 00 | Caption, Notice of Rate Change Request Position: Main News | |
| Thu 12/31/20 | 6 00 X 21 00 | Caption, Notice of Rate Change Request | |

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF INCLET

Before me, a Notary Public, personally appeared

(name),
who, after being by me duly sworn upon oath, deposes and says:
Lam the Office Manager (tittle) for the
(newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies):

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct

Signed:

SWORN TO AND SUBSCRIBED BEFORE ME,
this 3/ day of Notary Public:

County of Wheeler

Commission Expires:

MILL OF PUBLICATION

(name),
(

TEXAS PRESS SERVICE INC.



TEXAS PRESS SERVICE INC 12/21/2020

Page 1 of 2





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| | Texas Proposed Base Rate I | | CT |
|---|-------------------------------------|--------------------------------------|--------------------------|
| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) |
| RESIDENTIAL | \$ 34,924 204 | 23 75% | 15 64% |
| JENERAL SERVICE W/DEMAND | 4,461 476 | 26 25% | 18 45% |
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| JGH I ING & POWER - SEC | 28,784 427 | 28 49% | 14 96% |
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| COLLON GIN | 69 427 | 26 14% | 15 74% |
| ARGE LIGHTING & POWER - PRI | 1,506 976 | 28 44% | 14 40% |
| ARGE LIGHTING & POWER - FRANS | 6,300,461 | 28 14% | 13 23% |
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| METAL MELTING - PRI | 369 199 | 26 32% | 13 139 |
| METAL MILLING - FRANS | 320 810 | 20 12% | 9 74% |
| DILFILI D PRIMARY | 3 009,127 | 28 29% | 13 23% |
| DILFILLD SECONDARY | 191 671 | 32 55% | 15 949 |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 009 |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
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| Municipal Street and Parkway Lighting Sheet I I D IV-65 | 206,771 n/a | n/a | 14 849 |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90% |
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| | | | 72 000 |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVALE, OUTDOOR ARFA | 595 175 | 14 34% | 10 189 |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 999 |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 069 |
| Hoodlighting Service Sheet IV-32 | 26,157 | 28 82% | 20 79% |
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| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 849 |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 849 |
| | 25.074 | 24 55% | 14 849 |
| Recreational Lighting Sheet IV-21 | 65 016 | | |

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The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

| SWEPCO Texas Proposed Base Rate Increase | | | | |
|---|-------------------------------------|--------------------------------------|--------------------------|--|
| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | |
| RESIDENTIAL | \$ 34,924,204 | 23 75% i | 15 64% | |
| GENERAL SLRVIÇI W/DFMAND | 4,461 476 | 26 25% | 18 45% | |
| GENLRAL SLRVICE WO/DEMAND | 2,167,555 | 38 23%1 | 27 15% | |
| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96% | |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% | |
| COTION GIN | 69,427 | 26 14% | 15 74% | |
| LARGE LIGHTING & POWER - PRI | 1 506,976 | 28 44% | 14 40% | |
| LARGE LIGHTING & POWER - TRANS | 6,300 461 | 28 14% | 13 23% | |
| MF IAL MEI HNG - SEC | 40 125 | 27 91% | 17 81% | |
| MF1AL MLLIING - PRI | 369,199 | 26 32% | 13 11% | |
| METAL MELTING - FRANS | 320 810 | 21 40% | 9 74% | |
| OILI ILLD PRIMARY | 3 009,127 | 28 29% | 13 23% | |
| OILFILLD SECONDARY | 191 671 | 32 55% | 15 94% | |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 00% | |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% | |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 1912% | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268,331 | 12 60% | 9 23% | |
| Municipal Street and Parkway Lighting Sheet LLD IV-65 | n/a | n/a | 14 84% | |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90% | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | |
| PRIVAIE, OUTDOOR ARLA | 595 175 | 14 34% | 10 18% | |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 99% | |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% | |
| Area Lighting - Outdoor Sheet IV-30 | 326,842 | 9 68% | 7 06% | |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% | |
| Outdoor Jaghting Sheet IV-33 | 24,474 | 32 98% | 28 11% | |
| Area Lighting - Outdoor LLD Sheet IV-66 | n/a | n/a | 14 84% | |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% | |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% | |
| Customer Supplied Lighting Sheet IV-22 | 14 554 | 24 55% | 14 84% | |
| Base rate revenue net of transmission and distribution of | ost recovery revenues | | | |
| ** Transmission and distribution cost recovery factor rever | ue recovered in existing base | rates will be reset to zero with | h this filing | |

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory, authorities

recovery revenue, and distribution cost recovery revenue

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A Residential Service customer using 1 900 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15 0%

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| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) |
|---|-------------------------------------|--------------------------------------|--------------------------|
| 02/11/2014 | | 22 2504 | |
| RESIDENTIAL | \$ 34,924 204 | 23 75% | 15 64% |
| GENERAL SERVICE W/DEMAND | 4,461,476 | 26 25% | 18 45% |
| GENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 15% |
| HIGHLING & POWLR - SEC | 28,784 427 | 28 49% | 14 96% |
| LIGHTING & POWFR - PRI | 6 789,019 | 28 44% | 14 409/ |
| COTTON GIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506,976 | 28 44% : | 14 40% |
| I ARGE LIGHTING & POWER - IRANS | 6 300,461 | 28 14% | 13 23% |
| MLIAL MELTING - SLC | 40,125 | 27 91% | 17.81% |
| METAL MELTING - PRI | 369,199 | 26 32% | 13 119 |
| METAL MITTING - TRANS | 320,810 | 21 40% | 9 74% |
| OII FIELD PRIMARY | 3 009,127 | 28 29% | 13 23% |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84% |
| Street Lighting Service Sheet IV-31 | (48,498) | -22 61% | -19 90% |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREE I & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE, OUTDOOR AREA | 595,175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 99% |
| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Hoodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Shect IV-66 | n/a | n/a | 14 84% |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% |
| Recreational Lighting Sheet IV-21 | 65,016 | 24 55% | 14 84% |
| Customer Supplied Lighting Sheet 1V-22 | 14,554 | 24 55% | 14 84% |
| Base rate revenue net of transmission and distribution co | ist recovery revenues | | <u></u> |

Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge, transmission co recovery revenue and distribution cost recovery revenue.

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery, Rider (GCRR) filings pursuant to 16 TAC §§ 25-239-25-243, and 25-248 respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets

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| Applicable Service RESIDENHAL GENERAL N-RVICE W/DEMAND | Change in Non-Fuel Revenue (S) * \$ 34,924 204 4,461 476 | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) |
|---|---|--------------------------------------|--------------------------|
| GENERAL SERVICE W/DEMAND | | ı | |
| GENERAL SERVICE W/DEMAND | | 23 75% | 15 64% |
| | | 26 25% | 18 45% |
| | 2,167,555 | 38 23% | 27 15% |
| GENLRAL SLRVICE WO/DEMAND LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6,789 019 | 28 44% | 14 40% |
| COLTON GIN | 69,427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWLR - PRI | 1,506,976 | 28 44% | |
| LARGE LIGHTING & POWER - TRANS | 6,300,461 | 28 14% | 14 40% |
| METAL MELLING - SEC | 40 125 | 28 14% | 17.21% |
| | 369 199 | | |
| METAL MELTING - PRI METAL MELLING - IRANS | 320 810 | 26 32% 21 40% | 13 11% |
| OILFIELD PRIMARY | | | |
| OILFIELD PRIMARY OILFIELD SECONDARY | 3 009 127 | 28 29% | 13 23% |
| MUNICIPAL PUMPING | 191 671 | 32 55% | 15 94% |
| | | 9 76% | 7 00% |
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ROP AFFIDAVIT



Stephanie Page My Commission Expires 08/24/2022 ID No 128365384

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December 21, 2020

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SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 132 of 152

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Page 2 of 2

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| GENERAL SERVICE W DEMAND | 4 461 476 | 26 25% | 18 45% |
| GENERAL SERVICE WO/DEMAND | 2,167,555 | 38 23% | 27 159 |
| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 400 |
| COTTON GIN | 69,427 | 26 14% | 15 749 |
| LARGE LIGHTING & POWER - PRI | 1,506 976 | 28 44% | 14 409 |
| LARGE LIGHTING & POWER - IRANS | 6,300,461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40,125 | 27 91% | 17 819 |
| METAL MELTING - PRI | 369,199 | 26 32% | 13 119 |
| METAL MELTING - TRANS | 320,810 | 21 40% | 9 749 |
| OILFIELD PRIMARY | 3 009,127 | 28 29° o | 13 239 |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 949 |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60° |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 009 |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 129 |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23 |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n.a | n/a | 14 849 |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90 |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 024 |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 236 |
| PRIVATE, OUTDOOR AREA | 595,175 | 14 34% | 10 189 |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 999 |
| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 14 659 |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 069 |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 799 |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 119 |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n'a | 14 849 |
| CUSTOMUR-OWNED LIGHTING | 79 569 | 27 15% | 14 84 |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 \$49 |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 14 849 |

Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most taniffs and schedules. In addition in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC & 25 239, 25 243, and 25 248 respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRT, DCRT, and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Succt. Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence.

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^{***} Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue

PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE **PUBLIC NOTICE** PUBLIC NOTICE

NOTICE OF RATE CHANGE REQUEST

On October 13 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No 5143 with those municipal authorities in its Jexas service ferritory that have original jurisdiction over SWFPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code 8 22 51(a)(1)

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Pention.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider seeks an overall increase of \$105,026,238 an increase of \$0.5% over adjusted lexis retail test year base rate revenues SW EPCO's proposed revenue increase will be offset by a \$14,826.502 decrease in annualized Fransmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test veer base rate revenues exclusive of fited and index revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various southout sustained to the rate change on various southout seasons will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

| Applicable Service | Change in Non-Foel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Iotal Bill (%) |
|---|-------------------------------------|--------------------------------------|--------------------------|
| RESIDENHAL | 5 34 924,204 | 23 75% | 15 64% |
| GENERAL SERVICE WIDEMAND | 4 461 476 | 26 25% | 18 45% |
| GENERAL SERVICE WO'DEMAND | 2 167,555 | 38 23% | 27 15% |
| LIGHTING & POWER - SFC | 28 784 427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% |
| COTTON GIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWFR - PRI | 1,506,976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6 300,461 | 28 14% | 13 23% |
| METAL MELTING - SLC | 10 125 | 27 91% | 17.81% |
| METAL MELTING - PRI | 369,199 | 26 32°6 | 13 11% |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% |
| OILFIELD SLCONDARY | 191 671 | 32 55% e | 15 94% |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7 00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | [3 39% |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n.a | n/a | 14 84% |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | •19 90° |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE OUTDOOR, AREA | 595 175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 99% |
| Area I ighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Hoodlighting Service Sheet IV-32 | 26,157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Sheet IV-66 | n.a | na | 14 84°a |
| CUSTOMER-OWNED LIGHTING | 79,569 | 27 15% | 14 84% |
| Recreational Lighting Sheet IV-21 | 65,016 | 24 55% | 14 84% |
| Customer Supplied Lighting Sheet IV-22 | 14,554 | 24 55% | 11 54% |

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF. DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC 8§ 25 239, 25 243, and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inpurs to the calculations that will be used to calculate SWLPCO's TCRF DCRI, and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No 51415 has ordered an intervention deadline of February 10, 2021

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*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue, and distribution cos recovery revenue

PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Peuron and Statement of Intent to Change Rates (the Petition) with the Public Unity Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWI PCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Luthy Regulatory Act and Commission Procedural Rule 16 Fex Admin Code § 22 (Eq.) (1)

SWEPCO has approximately 187 000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall merease of \$105,000,038 an increase of 30 % over adjusted fevan retail test year base rate revenies exclusive of field and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,500 decrease in animalized Fransmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed fexas retail revenue increase is \$90,199.736 an increase of 20.0% over adjusted fexas retail test year base trate revenues exclusive of field and order revenues. The overall impact of the rate of the considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reunburse intervening municipalities, that it incurs in this case and those rate-case expenses including expenses paid to reunburse intervening municipalities.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

| Applicable Service | Change in Non-Fuel Change in Non-Fuel | | Change in Iotal Bill (%) |
|---|---------------------------------------|----------------|--------------------------|
| присаме эстис | Revenue (S) * | Revenue (%) ** | *** |
| | | | |
| RESIDEN FIAL | \$ 34 924,204 | 23 75% | 15 649 |
| GENERAL SERVICE WIDEMAND | 4 461 476 | 26 25% | 18 450 |
| SENERAL SERVICE WO DEMAND | 2 167 555 | 38 23% | 27 15% |
| IGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 969 |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% |
| COTTON GIN | 69 427 | 26 14% | 15 749 |
| LARGE LIGHTING & POWER - PRI | 1 506,976 | 28 44% | 14 40% |
| ARGE LIGHTING & POWER - LRANS | 6 300,461 | 28 14% | 13 239 |
| METAL MELTING - SEC | 40,125 | 27 91% | 17 810 |
| MFTAL MELTING - PRI | 369,199 | 26 32% | 13.119 |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 749 |
| DILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% |
| DILFIFLD SECONDARY | 191 671 | 32 55° e | 15 949 |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 609 |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7.00% |
| Street Lighting Sheet IV-23 | 226 | 19 ~5% | 13 300 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 129 |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 239 |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | na | n/a | 14 849 |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 909 |
| Public Highway Lighting Sheet IN-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE OUTDOOR AREA | 595 75 | 14 34% | 10 18° |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 999 |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 650 |
| Area Lighting - Outdoor Sheet IV-30 | 326,842 | 9 68% | 7 069 |
| Hoodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 799 |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 119 |
| Area Lighting - Outdoor LFD Shect IV-66 | 8.8 | na | 14 849 |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 849 |
| Recreational Lighting Sheet IV-21 | 65,016 | 24 55% | 14 840 |
| Customer Supplied Lighting Sheet IV-22 | [4,554 | 24.55% | 14 840 |

Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules—In addition—in order to facilitate future FCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 IAC 85 25 239, 25 243, and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRI and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's ICRF, DCRF, and GCRR in fiture dockets

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PÛBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE

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|---|--------------------------------------|---------------------------------------|---------|
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| PUBLIC STRLLT & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
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| Area Lighting - Outdoor Sheet IV-29 | 6910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
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| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% |
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ROP AFFIDAVIT



December 21, 2020

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| Wed 12/09/20 | 6 00 X 21.00 | Caption Notice of Rate Change Request | main 13A |
| Wed 12/16/20 | 6 00 X 21 00 | Caption Notice of Rate Change Request | main 13A |
| Wed 12/23/20 | 6 00 X 21 00 | Caption Notice of Rate Change Request Position: Main News | main / 3A |
| Wed 12/30/20 | 6 00 X 21 00 | Caption. Notice of Rate Change Request | main / 3A |

AFFIDAVIT OF PUBLICATION
STATE OF TEXAS
COUNTY OF JON 10
Before me, a Notary Public, personally appeared
(name),
who, after being by me duly sworn upon oath, deposes and says:
I am the County (ittle) for the
(newspaper), a newspaper of general circulation.
The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies): Tourie, Land, held hiller is distribution.

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct.
Signed: AMMANA COUNTY

SWORN TO AND SUBSCRIBED BEFORE ME,
this day of AD, 20 AD.

Notary Public: Ty is the County of Bound AD, 20 AD.

Commission Expires: SO ADA

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



Page 1 of 2

TEXAS PRESS SERVICE INC 12/21/2020 #

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| GENERAL SERVICE W/DEMAND | 4 461,476 | 26 25% | 18 45% |
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| LIGHTING & POWER - SEC | 28 784,427 | 28 49% | 14 96% |
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| LARGE LIGHTING & POWER - PRI | 1,506 976 | 28 44% | 14 409 |
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| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 239 |
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| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE, OUTDOOR AREA | 595,175 | 14 34% | 10 189 |
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| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 069 |
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December 21, 2020

| Advertiser Name: | Southwestern | Electric | Power | Compa | any |
|----------------------|--------------|----------|-------|-------|-----|
| ATTN Tiffany Harroff | | | | | |

Order #: 20125SS0

ATTN Tiffany riarroff
White Oak Independent
P O 8ox 1549
Gladewater, Texas 75647

V 933-845-2235 F 1-90J-845-2237 Email therroff@gludewaterm rior com

White Oak independent (Gladewater, TX)

| Time Gan macket | ne out independent (oladewater, 17) | | | | | |
|-----------------|-------------------------------------|---|------------------------------|--|--|--|
| Run Date | Ad Size | Caption / Position / Special Instructions | Section and Page information | | | |
| Thu 12/10/20 | 6 00 X 21 00 | Caption Notice of Rate Change Request | | | | |
| Thu 12/17/20 | 6 00 X 21 00 | Caption Nolice of Rate Change Request | | | | |
| Thu 12/24/20 | 6 00 X 21 00 | Caption Notice of Rale Change Request | | | | |
| Thu 12/31/20 | 6 00 X 21 00 | Caption Notice of Rate Change Request | | | | |

| AFFIDAVIT OF PUBLICATION |
|--|
| STATE OF TEXAS |
| COUNTY OF Grega |
| Before me, a Notary Public, personally appeared |
| Jim Bardwell (name), |
| who, after being by me duly sworn upon oath, deposes and says: |
| ui, o Jam the <u>Owner Publisher</u> (title) for the |
| Mhite Valcinglependent (newspaper), a newspaper of general circulation |
| The accompanying printed matter represented a true and correct copy(ies) of the |
| above-referenced material published in the listed newspaper on the date (s) indicated. |
| I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation |
| in the following Texas county(ies) <u>Greaa</u> |
| I further swear and affirm that I have personal knowledge of all matters |
| stated herein and that the foregoing statements are true and correct. |
| Signed: |
| SWORN TO AND SUBSCRIBED BEFORE ME, |
| this $3/5$ / day of <u>December</u> AD., 2020. |
| Notary Public: 224 any Sarvoll |
| County of Great DU () 0 U |
| Commission Expires: 9-19-2023 |
| Please EMAIL completed affidavit to ads@texaspress com or FAX to 512-477-6759. |

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association



 TEXAS PRESS SERVICE INC. 12/21/2020 #
 Page 1 of 2

Page 6, White Oak Independent, Thursday, Dec 10, 2020

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| Applicable Service Change in Non-Fuel Change in Non-Fuel Change in Total Bill (%) | | | | | | | | |
|---|-------------------------------------|--------------------------------------|--------------------------|--|--|--|--|--|
| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | | | | | |
| | | | | | | | | |
| ESIDENTIAL | \$ 34,924 204 | 23 75% | 15 64% | | | | | |
| ENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | 18 45% | | | | | |
| ENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 15% | | | | | |
| IGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% | | | | | |
| IGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% | | | | | |
| OTTON GIN | 69 427 | 26 14% | 15 74% | | | | | |
| ARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% | | | | | |
| ARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% | | | | | |
| TETAL MELTING - SEC | 40 125 | 27 91% | 17 81% | | | | | |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 119 | | | | | |
| METAL MELTING - TRANS | 320,810 | 21 40% | 9 74% | | | | | |
| ILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% | | | | | |
| TLFIELD SECONDARY | 191 671 | 32 55% | 15 94% | | | | | |
| IUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% | | | | | |
| JUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% | | | | | |
| UNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% | | | | | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% | | | | | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% | | | | | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% | | | | | |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 84% | | | | | |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% | | | | | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% | | | | | |
| UBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | | | | | |
| | | | - | | | | | |
| RIVATE OUTDOOR, AREA | 595 175 | 14 34% | 10 18% | | | | | |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 99% | | | | | |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% | | | | | |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% | | | | | |
| Floodighting Senice Sheet IV-32 | 26 157 | 28 82% | 20 79% | | | | | |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% | | | | | |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 84% | | | | | |
| USTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% | | | | | |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% | | | | | |
| Customer Supplied Lighting Sheet IV-22 | 14 554 | 24 55% | 14 84% | | | | | |

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Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

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| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% |
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| COTTON GIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40 125 | 27 91% | 17.81% |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% |
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| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE OUTDOOR, AREA | 595 175 | 14 34% | 10 18% |
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| Base rate revenue net of transmission and distribution of Transmission and distribution cost recovery factor rever | | | |

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A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15 0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) |
|---|-------------------------------------|--------------------------------------|--------------------------|
| RESIDENTIAL | \$ 34,924 204 | 23 75% | 15 649 |
| GENERAL SERVICE W/DEMAND | 4 461 476 | 26 25% | |
| GENERAL SERVICE W/DEMAND | 2.167.555 | 26 23% 38 23% | 18 459 |
| LIGHTING & POWER - SEC | | | 27 159 |
| LIGHTING & POWER - SEC | 28,784 427 | 28 49% | 14 969 |
| COTTON GIN | 6 789 019 | 28 44% | 14 40% |
| | 69 427 | 26 14% | 15 749 |
| LARGE LIGHTING & POWER - PRI | 1 506 976 | 28 44% | 14 409 |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 239 |
| METAL MELTING - SEC | 40,125 | 27 91% | 17 819 |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 119 |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 749 |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 239 |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 949 |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 60% |
| MUNICIPAL LIGHTING | 221 268 | 9 76% | 7 00% |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 399 |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 2 3 % |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | π/a | 14 849 |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 029 |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% |
| PRIVATE OUTDOOR AREA | 595 175 | 14 34% | 10 18% |
| Private Lighting Sheet IV-28 | 210 792 | 29 00% | 21 999 |
| Area Lighting - Outdoor Sheet IV-29 | 6 910 | 18 49% | 14 65% |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% |
| Floodlighting Service Sheet IV-32 | 26 157 | 28 82% | 20 79% |
| Outdoor Lighting Sheet IV-33 | 24 474 | 32 98% | 28 11% |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | n/a | 14 849 |
| CUSTOMER-OWNED LIGHTING | 79 569 | 27 15% | 14 84% |
| Recreational Lighting Sheet IV-21 | 65 016 | 24 55% | 14 84% |
| Customer Supplied Lighting Sheet 1V-22 | 14 554 | 24 55% | 14 849 |

- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
- *** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cos recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings. pursuant to 16 TAC §§ 25 239 25 243 and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF_DCRF_and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street. Shreveport. Louisiana 71101. or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas PO Box 13326 Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10. 2021

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SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 147 of 152

ROP AFFIDAVIT



Advertiser Name: Southwestern Electric Power Company

December 21, 2020

Order #: 20125SS0

| ATTN Tiffany Hardy | | | 1 | | | | | |
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| TEXAS PRESS SERVICE | INC 12/21/2020 # | | | | | | | Page 1 of |
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SOAH Docket No 473-21-0538 PUC Docket No 51415 Proof of Notice Attachment B Page 148 of 152

Affiliated with Texas Press Association 8800 Business Park Drive #100 Austin, Texas 78759 Phone: 512-477-6755 Fax. 512-477-6759

Page 2 of 2
TEXAS PRESS SERVICE INC 12/21/2020 #

Sunday, December 13, 2020 VAN ZANDT NEWS

LEGAL NOTICES

NOTICE OF RATE CHANGE REQUEST

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

| SWEPCO Texas Proposed Base Rate Increase | | | | | | |
|---|-------------------------------------|--------------------------------------|--------------------------|--|--|--|
| Applicable Service | Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | | | |
| | | | | | | |
| RESIDENTIAL | \$ 34 924 204 | 23 75% | 15 64% | | | |
| GENERAL SERVICE W/DEMAND | 4 461,476 | 26 25% | 18 45% | | | |
| GENERAL SERVICE WO/DEMAND | 2 167 555 | 38 23% | 27 15% | | | |
| LIGHTING & POWER - SEC | 28 784 427 | 28 49% | 14 96% | | | |
| LIGHTING & POWER - PRI | 6 789,019 | 28 44% | 14 40% | | | |
| COTTON GIN | 69 427 | 26 14% | 15 74% | | | |
| LARGE LIGHTING & POWER - PRI | 1 506,976 | 28 44% | 14 40% | | | |
| LARGE LIGHTING & POWER - TRANS | 6 300 461 | 28 14% | 13 23% | | | |
| METAL MELTING - SEC | 40 125 | 2791% | 1781% | | | |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% | | | |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% | | | |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 23% | | | |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 94% | | | |
| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% | | | |
| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60% | | | |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7 00% | | | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 39% | | | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% | | | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268 331 | 12 60% | 9 23% | | | |
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| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 02% | | | |
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| | | | | | | |

^{*} Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recover, Rider (GCRR) filtings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively. SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO s TCRF DCRF and GCRR in future dockets.

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^{**} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

6B VAN ZANDT NEWS Sunday December 20, 2020

LEGAL NOTICES

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| Applicable Service | Texas Proposed Base Rate Is Change in Non-Fuel | Change in Non-Fuel | Change in Total Bill (%) |
|---|---|--------------------|--------------------------|
| Applicable Service | Revenue (S) * | Revenue (%) ** | *** |
| | | | |
| RESIDENTIAL | \$ 34,924,204 | 23 75% | 15 64% |
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| GENERAL SERVICE WO/DEMAND | 2,167 555 | 38 23% | 27 15% |
| LIGHTING & POWER - SEC | 28,784 427 | 28 49% | 14 96% |
| LIGHTING & POWER - PRI | 6 789 019 | 28 44% | 14 40% |
| COTTON GIN | 69 427 | 26 14% | 15 74% |
| LARGE LIGHTING & POWER - PRI | 1,506,976 | 28 44% | 14 40% |
| LARGE LIGHTING & POWER - TRANS | 6,300 461 | 28 14% | 13 23% |
| METAL MELTING - SEC | 40 125 | 27 91% | 17 81% |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 119 |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% |
| OILFIELD PRIMARY | 3,009 127 | 28 29% | 13 23% |
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| MUNICIPAL PUMPING | 196 244 | 9 76% | 7 00% |
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10A VAN ZANDT NEWS Sunday December 27 2020

LEGAL NOTICES

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The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

| SWEPCO Tevas Proposed Base Rate Increase Applicable Service Change in Non-Fuel Change in Non-Fuel Change | | | | | |
|---|---------------|--|--------------------------|--|--|
| Applicable Service | Revenue (S) * | Revenue (%) ** | Change in Total Bill (%) | | |
| | Revenue (5) | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | | |
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| METAL MELTING - SEC | 40 125 | 27 91% | 17 819 | | |
| METAL MELTING - PRI | 369 199 | 26 32% | 13 11% | | |
| METAL MELTING - TRANS | 320 810 | 21 40% | 9 74% | | |
| OILFIELD PRIMARY | 3 009 127 | 28 29% | 13 239 | | |
| OILFIELD SECONDARY | 191 671 | 32 55% | 15 9 19 | | |
| MUNICIPAL PUMPING | 196,244 | 9 76% | 7 00% | | |
| MUNICIPAL SERVICE | 171 173 | 10 37% | 6 609 | | |
| MUNICIPAL LIGHTING | 221,268 | 9 76% | 7 00% | | |
| Street Lighting Sheet IV-23 | 226 | 19 75% | 13 399 | | |
| Municipal Street Lighting Sheet IV-24 | 389 | 23 23% | 19 12% | | |
| Municipal Street and Parkway Lighting Sheet IV-25 | 268,331 | 12 60% | 9 23% | | |
| Municipal Street and Parkway Lighting Sheet LED IV-65 | n/a | n/a | 14 849 | | |
| Street Lighting Service Sheet IV-31 | (48 498) | -22 61% | -19 90% | | |
| Public Highway Lighting Sheet IV-27 | 819 | 19 50% | 13 029 | | |
| PUBLIC STREET & HWY (Sheet IV-26) | 800 | 2 65% | 1 23% | | |
| PRIVATE OUTDOOR, AREA | 595 175 | 14 34% | 10 18% | | |
| Private Lighting Sheet IV-28 | 210,792 | 29 00% | 21 99% | | |
| Area Lighting - Outdoor Sheet IV-29 | 6,910 | 18 49% | 11 65% | | |
| Area Lighting - Outdoor Sheet IV-30 | 326 842 | 9 68% | 7 06% | | |
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| Outdoor Lighting Sheet IV-33 | 24,474 | 32 98% | 28 119 | | |
| Area Lighting - Outdoor LED Sheet IV-66 | n/a | าษ่ล | 14 849 | | |
| CUSTOMER-OWNED LIGHTING | 79,569 | 27 15% | 14 84% | | |
| Recreational Lighting Sheet IV-21 | 65,016 | 24 55% | 14 84% | | |
| Customer Supplied Lighting Sheet 1V-22 | 14,554 | 24 55% | 14 84% | | |

^{*} Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules—In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery, Rider (GCRR) filings pursuant to 16 TAC 88 25 239, 25 243 and 25 248 respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street. Shreveport, Louisiana 71101 or call toil-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address based in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be maled to the Public Utility. Commission of Texas. PO. Box. 13326. Austin, Texas. 78711-3326. Further information may also be obtained by calling the Public Utility. Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here. https://interchange.puc.texas.gov/filer. Instructions for using the PUC Filer are available at http://iviviv puc.texas.gov/industri/filings/New_PUC_Web_Filer_Presentation pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk.@puc.texas.gov.You.can.review.materials.filed in this docket on the PUC Interchange at http://interchange.puc.texas.gov/

^{**} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filting

^{***} Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue

Sunday, January 3, 2021 VAN ZANDT NEWS 5B

LEGAL NOTICES

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020. Southwestern Electric Power Company. (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory, that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1)

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31-2020 SWEPCO's Petition seeks an overall increase of \$105 026,238, an increase of \$0.9% over adjusted Texas retail test year base rate revenues evelusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14.86,602 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the not proposed Texas retail revenue increase is \$90.199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues evelusive of fuel and rider revenue increase is \$90.199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues evelusive of fuel and rider revenue. The overall impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

| SWEPCO Texas Proposed Base Rate Increase Applicable Service Change in Non-Fuel Change in Total Bill (%) | | | | | | |
|--|--|---|--|--|--|--|
| Change in Non-Fuel Revenue (S) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) | | | | |
| \$ 34 924 204 | 23 75% | 15 64% | | | | |
| 4 461 476 | 26 25% | 18 45% | | | | |
| 2 167 555 | 38 23% | 27 15% | | | | |
| 28,784 427 | 28 49% | 14 96% | | | | |
| 6 789 019 | 28 44% | 14 40% | | | | |
| 69 427 | 26 14% | 15 74% | | | | |
| 1 506 976 | 28 44% | 14 40% | | | | |
| 6 300 461 | 28 14% | 13 23% | | | | |
| 40 125 | 27 91% | 17.81% | | | | |
| 369 199 | 26 32% | 13 11% | | | | |
| 320 810 | 21 40% | 9 74% | | | | |
| 3 009,127 | 28 29% | 13 23% | | | | |
| 191 671 | 32 55% | 15 94% | | | | |
| 196 244 | 9 76% | 7 00% | | | | |
| 171 173 | 10 37% | 6 60% | | | | |
| 221 268 | 9 76% | 7 00% | | | | |
| 226 | 19 75% | 13 39% | | | | |
| 389 | 23 23% | 19 12% | | | | |
| 268 331 | 12 60% | 9 23% | | | | |
| n/a | n/a | 14 84% | | | | |
| (48 498) | -22 61% | -19 90% | | | | |
| 819 | 19 50% | 13 02% | | | | |
| 800 | 2 65% | 1 23% | | | | |
| 595 175 | 14 34% | 10 18% | | | | |
| 210 792 | 29 00% | 21 99% | | | | |
| 6 9 1 0 | 18 49% | 14 65% | | | | |
| 326 842 | 9 68% | 7 06% | | | | |
| 26 157 | 28 82% | 20 79% | | | | |
| 24 474 | 32 98% | 28 11% | | | | |
| n/a | n/a | 14 84% | | | | |
| 79 569 | 27 15% | 14 84% | | | | |
| 65 016 | 24 55% | 14 84% | | | | |
| 14 554 | 24 55% | 14 84% | | | | |
| | Revenue (S) * \$ 34 924 204 4 461 476 2 167 555 28,784 427 6 789 019 69 427 1 506 976 6 300 461 40 125 369 199 320 810 3 009,127 191 671 196 224 171 173 221 268 226 389 268 331 n/a (48 498) 819 800 \$ \$ 595 175 210 792 6 910 326 842 226 137 224 474 n/a | Revenue (S) * Revenue (%) ** \$ 34 924 204 23 75% 4 4461 476 26 25% 2 167 555 38 23% 28,784 427 28 49% 6 6 789 019 28 44% 6 9427 26 14% 1 506 976 28 44% 6 300 461 28 14% 3 69 199 26 32% 3 309 199 26 32% 3 309 199 26 32% 3 109 27 28 49% 1 191 671 32 55% 1 196 244 9 76% 1 196 244 9 76% 1 191 671 32 55% 2 21 268 9 76% 2 226 19 75% 3 389 23 23% 2 23 380 24 20 96% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 19 50% 8 19 2 29 00% 8 19 18 49% 3 26 837 8 19 18 598 17 28 82% 2 24 474 32 98% 8 19 19 50% 8 19 19 50% | | | | |

^{*} Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recover, Rider (GCRR) filings pursuant to 16 TAC §§ 25 239 25 243, and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Tray is Street, Shreveport Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas. PO Box 13326 Austin, Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136 A request for intervention or for further information should refer to Docket No 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filled with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No 51415 has ordered an intervention deadline of February 10 2021.

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Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

^{***} Bill unpact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SOAH Docket No 473-21-0538
PUC Docket No 51415
Proof of Notice
Attachment C
Page 1 of 2

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin Code § 22.51(a)(1)

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020 SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues

SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

fold

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

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fold

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding:

SWEPCO Texas Proposed Base Rate Increase

| SWEPCO Texas Proposed Base Rate Increase | | | | | | |
|---|---|---|------------------------------------|--|--|--|
| Applicable Service | Change in Non-Fuel Revenue (\$) * | Change in Non-Fuel Revenue (%) ** | Change in Total Bill (%) *** | | | |
| RESIDENTIAL | \$ 34,924,204 | 23 75% | 15 64% | | | |
| GENERAL SERVICE W/DEMAND | 4,461,476 | 26 25% | 18 45% | | | |
| GENERAL SERVICE WO/DEMAND | 2,167,555 | 38 23% | 27 15% | | | |
| LIGHTING & POWER - SEC | 28,784,427 | 28 49% | 14 96% | | | |
| LIGHTING & POWER - PRI | 6,789,019 | 28 44% | 14 40% | | | |
| COTTON GIN | 69,427 | 26 14% | 15 74% | | | |
| LARGE LIGHTING & POWER - PRI | 1,506,976 | 28 44% | 14 40% | | | |
| LARGE LIGHTING & POWER - TRANS | 6,300,461 | 28 14% | 13 23% | | | |
| METAL MELTING - SEC | 40,125 | 27 91% | 17 81% | | | |
| METAL MELTING - PRI | 369,199 | 26 32% | 13 11% | | | |
| METAL MELTING - TRANS | 320,810 | 21 40% | 9 74% | | | |
| OILFIELD PRIMARY | 3,009,127 | 28 29% | 13 23% | | | |
| OILFIELD SECONDARY | 191,671 | 32 55% | 15 94% | | | |
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| MUNICIPAL SERVICE | 171,173 | 10 37% | 6 60% | | | |
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| | | | | | | |

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^{*} Base rate revenue net of transmission and distribution cost recovery revenues.

^{**} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.

^{***} Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue.